Comparing HALEU Demand Among Advanced Reactor Fuel Cycle Transitions

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Outline



1 Introduction

2 Methodology





Introduction



Mutliple new reactor designs will require High Assay Low Enriched Uranium (HALEU) fuel, which allows for

- Longer cycle times
- Higher burnups

To meet the HALEU demand, the U.S. Department of Energy (DOE) has proposed two methods [2]:

- Recovery and downblending of High Enriched Uranium (HEU)
- Enrichment of natural uranium

Determining which method to use, or how to combine them, will be based on the material requirements of the reactor(s) deployed.

Objectives



This work simulates multiple transition scenarios to HALEU-fueled reactors and aims to $\label{eq:half}$

- Quantify material requirements of the transition to reactors fueled by HALEU
 - Number of reactors deployed
 - Ability to meet energy demand
 - Mass of uranium supplied to reactors
 - Separative Work Unit (SWU) capacity to enrich uranium
- Compare the material requirements of a small reactor with a long cycle time and a medium-sized reactor with on-line refueling
- Identify how each HALEU production method can be used to meet the material requirements

Outline



1 Introduction

2 Methodology

3 Results

4 Conclusions

Methodology



Simulated 5 fuel cycle scenarios in CYCLUS [3]

- Scenario 1: Current fleet of Light Water Reactors (LWRs)
- Scenario 2: No growth transition to Ultra Safe Nuclear Company (USNC) Micro Modular Reactor (MMR)[™]
- Scenario 3: No growth transition to X-energy Xe-100
- Scenario 4: 1% growth transition to USNC MMR[™]
- Scenario 5: 1% growth transition to X-energy Xe-100

 Table 1: Advanced reactor design

 specifications

Design Cri- teria	USNC MMR [™]	X-Energy Xe-100
Reactor Type	Modular HTGR	Modular HTGR
Power Out- put (MWe)	10	75
Enrichment (% ²³⁵ <i>U</i>)	13	15.5
Cycle Length (yr)	20	Online Re- fuel
Fuel Form	TRISO Compacts	TRISO Pebbles
Reactor Life- time	20 years	60 years
Burnup (<u>MWd</u>)	42.7	160

Simulation Details

- Simulations model reactor deployment from 1965-2090
- LWR commission dates are obtained from the IAEA Power Reactor Information System (PRIS) database [1]
- LWRs are assumed to operate for 60 years, unless they were decommissioned by December 2020
- Transitions begin in 2025
- Timestep of one month



Figure 1: Fuel cycle facilities and material flow between facilities.

Agent Hierarchy



Figure 2: Oranization of agents in the simulations, green shows the region, red shows institutions, and blue shows the facilities.

Outline



1 Introduction

2 Methodology



4 Conclusions

Reactor Deployment



- The last LWR is decommissied in 2076
- In the no growth scenarios (Scenarios 2 and 3) the advanced reactors are deployed starting in October 2031
- In the 1% growth scenarios (Scenarios 4 and 5) the advanced reactors are deployed starting in March 2029
- The maximum number of advanced reactors deployed at one time in Scenarios 2-5 are 9182, 1225, 17656, and 2361 reactors, respectively



Figure 3: Reactor deployment schedule for LWRs and advanced reactors.

Energy

- Energy produced by LWRs in Scenario 1 in 2025 is 91.818 GWe-y
- Scenarios 2 and 3 do not meet demand between 2030-2050
- Scenarios 4 and 5 do not meet demand between 2026-2048
- Noticable deviations from demand in Scenarios 2, 4 when new reactors are deployed
- Initial gap between demand and energy produced is due to how the ManagerInst responds to the demand of the GrowthRegion

Energy produced each year for Scenarios 1, 2, 3







Uranium Mass Supply



- All scenarios have the same uranium demands until advanced reactors are deployed
- Large peaks in Scenarios 2 and 4 correspond to the deployment of new reactors
- Less variation with time in the uranium supplied to reactors for Scenarios 3 and 5 than Scenarios 2 and 4







Figure 5: Uranium mass sent to all reactors (top) and only advanced reactors (bottom)

SWU Requirements

- Follows similar pattern to uranium mass
- Scenarios 2 and 4 require the most SWU because of the large mass of urnaium, despite a lower enrichment level for the advanced reactors Scenarios 3 and 5

SWU Capacity to enrich uranium for all reactors







Figure 6: SWU required to produce enriched uranium for all reactors (top) and only advanced reactors (bottom)

13 / 17

Outline



1 Introduction

2 Methodology

3 Results



Conclusions



- Simulated 5 fuel cycle scenarios to investigate the material requirements of deploying HALEU-fueled reactors
- Transitions to the X-energy Xe-100 reactor are better able to meet the energy demand of the scenarios due to longer lifetimes
- Transitions to the USNC MMRTM have significantly more material requirements than transitions to the X-energy Xe-100
- Changing to a 1% growth demand model requires advanced reactors to be deployed 2.5 years earlier

Ongoing Work

- Incorporate LWR license expiration dates
- Increase the amount of time in the scenario, change end date to 2125
- Determine how much HALEU can be produced by downblending HEU

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